



An Coimisiún Pleanála
Strategic Infrastructure Development
64 Marlborough Street
Dublin 1

Our ref: 230843

Your ref: PC03.319676

Date: 20th March 2026

Re: Section 37E Planning Application to An Coimisiún Pleanála for a Proposed Wind Farm Development in the townlands of Cahermurphy, Carrowmagry South, Castlepark, Caheraghacullin, Doolough, Drummin, Kilmihil, Knockalough and Knocknahila More South, Co. Clare

Dear Sir/Madam,

On behalf of our client, Cahermurphy Renewables Designated Activity Company (DAC), please find enclosed a copy of an application for the proposed renewable energy development which consists of the construction of 8 no. wind turbines, and associated infrastructure in the townlands of Cahermurphy and adjacent townlands in Co. Clare, including a permanent 110kV electrical substation and associated works, with underground 33kV electrical and communications cabling connecting the wind turbines to the proposed substation and associated ancillary works. The Proposed Project will be known as the ‘Cahermurphy West Wind Farm’.

Background

The Application is being made directly to An Coimisiún Pleanála (ACP) as ‘Strategic Infrastructure Development’ (SID) under the provisions of Section 37E of the Planning and Development Act 2000 (as amended) (“the Act,”). Pre-application consultation was opened in August 2024, with a meeting being held with ACP on the 11th of August 2024 in accordance with Section 37B of the Act. A further meeting took place on the 2nd of December 2025 in response to the transposition of the Renewable Energy Directive (RED III) into Irish law through the European Union (Planning and Development)(Renewable Energy) Regulations 2025.

On the 9th of February 2026, ACP wrote to the Applicant and confirmed that the consultation was closed and that the Wind Farm Site was considered to be SID within the meaning of Section 37A of the PDA and such any application for approval for the Proposed Wind Farm should be made directly to ACP.

A design flexibility opinion was issued by ACP on the 9th February 2026 and accompanies this application. The details unconfirmed in this application are the turbine dimensions (turbine total tip height, rotor diameter and hub height). The range of parameters under which the turbine dimensions will fall are specified on the public notices and further detailed in the design flexibility opinion which accompanies this application.

The Applicant for the Proposed Project, Cahermurphy Renewables Designated Activity Company, is a joint venture between FuturEnergy Ireland and Mid Clare Renewable Energy (MCRE) Ltd. Further

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details about the applicant are available in Chapter 1 of the accompanying EIAR.

A separate, concurrent planning application for underground electrical cabling (110kV) which will connect the wind farm to the existing Moneypoint 110kV electrical substation is also being lodged to An Coimisiún Pleanála.

Proposed Wind Farm

The Proposed Wind Farm, as per the public notices is as follows:

The proposed development will comprise:

- i. Construction of 8 no. wind turbines with a blade tip height range from 180m to 185m inclusive, a hub height range from 98.5m to 110.5m inclusive and a rotor diameter range from 149m to 163m inclusive with associated foundations, hard-standing and assembly areas;*
- ii. Construction of 1 no. permanent 110 kV electrical substation including 2 no. control buildings lightning protection, welfare facilities, car parking, and all associated electrical plant and apparatus, security fencing, external lighting, underground cabling, wastewater holding tank and all associated infrastructure, apparatus and landscaping;*
- iii. Underground electrical cabling (33kV) and communications cabling connecting the wind turbines to the proposed on-site 110kV electrical substation and associated ancillary works;*
- iv. Erection of 1 no. Meteorological Mast of 100m metres above existing ground level for the measuring of meteorological conditions, including a lightning rod which will extend above the mast;*
- v. Construction of new permanent access roads and upgrade of existing roads to provide access within the site and to connect the wind turbines and associated infrastructure;*
- vi. Upgrade of 1 no. new existing agricultural/forestry access to the site, off the L6254 local road, to serve as the sole entrance to the wind farm during its operational phase and to facilitate the delivery of the construction materials and turbine components to site during the construction and operational phases (including the installation of security fencing and gates);*
- vii. Development of 2 borrow pits;*
- viii. Construction of 2 no. temporary construction compounds and associated ancillary infrastructure including temporary site offices, staff facilities and car-parking areas, all to be removed at end of construction phase;*
- ix. Temporary works at 6 no. locations along the N68 national road, R484 regional road and L-2074, L-2082 and L-2048 local roads associated with the facilitation of turbine component and abnormal load delivery to site. These works will primarily include the trimming of vegetation and strengthening of road verges;*
- x. Permanent and temporary Site Drainage;*
- xi. Operational Stage Site Signage;*
- xii. Ancillary forestry felling over an area of 21.87ha to facilitate construction and operation of the proposed development;*
- xiii. Biodiversity enhancement measures including the permanent removal of commercial forestry (deforestation) over an area of 56.3ha and restoration of farmland habitat to good quality hen harrier foraging habitat through diversifying the range and extent of habitats over an area of 67.4ha, and;*

- xiv. *All related site works and ancillary development including landscaping considered necessary to facilitate the proposed development.*

A ten-year permission and a thirty five-year operational life from the date of full commissioning of the entire wind farm is being sought and the subsequent decommissioning.

A separate, concurrent planning application for underground electrical cabling (110kV) which will connect the wind farm to the existing Moneypoint 110kV electrical substation is also being lodged to An Coimisiún Pleanála.

An Environmental Impact Assessment Report (EIAR) and Natura Impact Statement (NIS) have been prepared in respect of the proposed development and accompany this application. The EIAR and NIS assess both the full extent of the proposed development as described above in i-xiv., as well as integral elements of the wider project infrastructure including underground electrical cabling (110kV) from the proposed Cahermurphy West Wind Farm development to the existing Moneypoint 110kV electrical substation; joint bays including communication chambers and earth sheath links along the proposed underground electrical cabling route; permanent and temporary Site Drainage; reinstatement of land, road and track surface above the proposed cabling trench and all related site works and ancillary development located in the townlands of Cahermurphy, Cloonwhite South, Sheeaun, Leitrim, Cloonreddan, Kilmacduane East, Clooncullin, Lissanair, Teernagloghane, Brisla East, Brisla West, Gowerhass, Tullagower, Garraunnatooha, Knockerry West, Carrowfree, Derrylough, Dunneill, Doonnagurroge, Pouladarree, Carrowdotia South, Carrowdotia North Co. Clare, all of which are essential infrastructure associated with the operation of the proposed development and which, as referenced above, are subject to a separate, concurrent planning application to An Coimisiún Pleanála.

A design flexibility opinion issued by An Coimisiún Pleanála (Opinion Ref. No.ACP-323567) on the 9th February 2026 accompanies this application. The details unconfirmed in this application are the turbine tip height, hub height and rotor diameter. The range of parameters under which the turbine dimensions will fall are specified on this notice in item i. above and further detailed in the design flexibility opinion that accompanies this application.

Overview of Planning Policy

The Proposed Project is strongly supported by EU and national policy and legislation. At an EU level the Proposed Project is supported by the EU Renewable Energy Directive and RePowerEU. At a national level, the Proposed Project is supported by the National Planning Framework First Revision, the Climate Action Plan 2025, the National Energy Security Framework, among other national climate and energy policies. Planning Authorities have clear legal obligations under the Climate Action and Low Carbon Development (Amendment) Act 2021 and the Planning and Development Act 2000 (as amended) when assessing planning applications for renewable wind energy developments. They are required to make decisions consistent with national climate policies and objectives, including the latest climate action plan, national adaptation frameworks, and the overarching goal of reducing greenhouse gas emissions.

The timely approval of well-planned, appropriately located renewable energy projects, such as the Proposed Project is essential to Ireland's ability to meet Climate Action Plan 2025 targets and also its legal commitments under national and EU law. Failure to meet EU climate targets could result in financial penalties, increased carbon credit costs, and greater reliance on fossil fuel imports, undermining energy security and economic stability. Moreover, prolonged planning delays create

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uncertainty for investors, threatening job creation and regional economic growth. Without a shift in approach to ensure alignment with national climate objectives, Ireland risks missing its climate targets, incurring financial consequences, and undermining its energy security. Every viable renewable energy project plays a crucial role in meeting Ireland’s climate targets. The approval of well-planned projects, such as the Proposed Project is not just beneficial, it is an imperative. Without decisive action to facilitate renewable energy deployment, Ireland risks missing national and EU commitments, incurring financial penalties, and undermining energy security.

The development of sites viable for wind energy development is essential to meet European, national, and local climate and renewable energy targets. Ireland needs to scale up onshore wind energy development at an unprecedented rate to achieve our 9GW target and 80% RES-E target set out in the Climate Action Plan 2025. If permitted, the Proposed Project could be installed and operational before the end of the decade, with the potential of adding 57.6MW of renewable, clean energy generating capacity to our national grid. This will not only contribute to the decarbonisation of the electricity sector but will play a role in the decarbonisation of other sectors and the transition to a low carbon, climate resilient economy.

This application is accompanied by a detailed Planning Report and Chapter 2 of the EIAR, which clearly outline the Proposed Project’s compliance with planning policy across all levels—local, regional, national, and international.

Contents of the Application

Site Notice

Site notices were erected on the 20th March 2026, in accordance with 19(4) of the Planning and Development Regulations 2001, as amended (“the 2001 Regulations”). The site notices have been erected as per the locations shown on the site location map series included in the planning drawing pack.

Newspaper Notice

A newspaper notice was advertised locally in the Clare Champion, published 19th March 2026 and dated 20th March 2026, and nationally in the Irish Examiner, published and dated 20th March 2026, in accordance with Article 18 of the 2001 Regulations.

Landowner Consent

As the application includes lands under the ownership of third parties, letters of consent from each of the landowners within the red line boundary are provided separately with this application.

Form No. 22

As this application contains a design flexibility opinion, a Form No.22 (Supplementary information to accompany an application for permission or approval accompanied by an opinion on unconfirmed details) is included with this application.

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Planning Fee

The planning fee has been paid by EFT payment on 11th March 2026, see details below:

- Payment of SID Application Fee: €100,000
- Payee Message: FEI Payment
- Payment Reference No. – 3796213106

Planning Application Drawings

A full set of planning application drawings and a drawing schedule have been prepared by MKO in accordance with the 2001 Regulations and are included with this application.

Planning Report

A planning report has been prepared in support of the Proposed Project. The planning report provides an assessment of the proposed development against all relevant planning policy.

Environmental Impact Assessment Report

An EIAR has been prepared and is included with this application.

The EIAR is structured as follows:

- Volume 1 – Non-Technical Summary (NTS) and Main Report.
- Volume 2 – Photomontage Booklet.
- Volume 3 – EIAR Appendices

EIA Portal Confirmation Notice

The EIA Portal was notified of this planning application on the 16th March 2026. The EIA Portal ID reference is 2026035. The email confirmation of the EIAR ID reference is provided separately.

Appropriate Assessment (AA) Screening Report and Natura Impact Statement (NIS)

An AA Screening Report and NIS has been prepared by MKO and accompanies this application.

A full schedule of all application documents and drawings as uploaded to the online planning portal is enclosed with the application forms included with this application.

European Union (Planning and Development) (Renewable Energy) Regulations 2025 (S.I. No. 274 of 2025)

On 6 August 2025, the European Union (Planning and Development) (Renewable Energy) Regulations 2025 (S.I. No. 274 of 2025) were adopted for the purpose of giving effect to Articles 15e(5), 16, 16b, 16c(2), 16d, 16e and 16f of the RED III Directive.

The legislation introduces new decision timelines based on a “completeness check” (ss.34E, 37JB, 295B): 52 weeks for new wind farms, 30 weeks for repowering projects, and one to two years for IROPI cases

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(two years for projects over 150 kW, one year for projects under 150 kW or repowering). Importantly, renewable energy developments, including related grid and storage infrastructure, are now presumed to be in the overriding public interest. The development is fully covered by the provisions of the Renewable Energy Directive III (Directive 2023/2413).

This planning application has been prepared in line with these Regulations, and, specifically, the Schedule of Information to Inform the Completeness Check, provided by ACP, as Appendix 2 of their SID determination under ABP- 319676-24. A full assessment of the Proposed Wind Farm in relation to this schedule has been included as **Appendix 1** of this Cover Letter.

I trust that ACP now have all the information required to progress the application. If, however, there is anything further or you have any query on any matter in relation to this application, please do not hesitate to contact me.

Yours faithfully,

Alan Clancy

Alan Clancy BA, MPlan, MIPI

Senior Planner, MKO

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Email: aclancy@mkoireland.ie

Enclosed

➤ **Appendix 1** – Compliance with Schedule of Information to inform the Completeness Check.

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Compliance with Schedule of Information to Inform the Completeness Check as provided by An Coimisiún Pleanála.

Table 1 Compliance with Schedule of Information to Inform the Completeness Check as provided by An Coimisiún Pleanála

Requirement	N/A	Yes	No	Note
Public Notice				
Time Period for Consultation and Fee for Submissions		✓		Time Period for Consultation and Fee for Submissions has been included on the public notices.
Standalone Website Address		✓		Reference to the standalone website has been included on the public notices.
EIAR and NIS referenced		✓		Reference to the EIAR and NIS has been included on the public notices.
Reference to Section 37JA		✓		Reference to Section 37JA has been included on the public notices.
Design Flexibility Opinion Referenced		✓		Reference to the Design Flexibility Opinion issued by An Coimisiún Pleanála has been included on the public notices.
All townland within site boundary to be correctly referenced		✓		All townlands within the site boundary have been correctly referenced on the public notices.
Prescribed Bodies				
Notification of all Prescribed Bodies and a copy of correspondence sent included		✓		Prescribed Bodies specified at the conclusion of the SID Determination have been Notified.

Land Ownership				
Interest in land including proposed biodiversity enhancement areas		✓		All necessary letters of consent have been provided for all development included within the redline boundary, including those related to the proposed biodiversity enhancement measures.
Written consent of all other landowners (Including legally binding agreement & land registry map where required)		✓		All necessary letters of consent have been provided for all development included within the redline boundary, including those related to the proposed biodiversity enhancement measures.
Design Flexibility				
Application to be in accordance with Design Flexibility Opinion issued		✓		The planning application is fully in accordance with Design Flexibility Opinion issued by An Coimisiún Pleanála under Ref No. ACP-323567-25.
Fee				
€100,000		✓		The correct fee of €100,000 has been paid to An Coimisiún Pleanála. See cover letter for further details.
EIA Portal				
Letter from Portal		✓		Confirmation of EIA Portal ID 2026035 has been included with this application.
Planning Statement				
Renewable Energy Designation Policy Statement		✓		This is addressed in Section 5.2 of the accompanying Planning Report.
All relevant policies and objectives addressed		✓		All Relevant Policies and Objectives are covered throughout the Planning Report

				and EIAR Chapter 2: Background to the Proposed Development.
Consultation Overview		✓		This is addressed in Section 2.4 of the Planning Report.
Community Benefit Fund		✓		This is addressed in Section 2.5.5 of the Planning Report. A community Consultation Report is also provided as Appendix 2-4 of the EIAR.
Planning History		✓		This is addressed in Section 2.3 of the Planning Report.
Compliance with pre-application determination		✓		This is addressed in Section 2.5.2 of the Planning Report and within this Compliance with Schedule of Information to Inform the Completeness Check as provided by An Coimisiún Pleanála.
Drawings				
Drawing Schedule		✓		A drawing schedule has been provided with the application drawings pack.
Site Location Map		✓		A Site Location Map has been provided with the application drawings pack.
Site Layout Plan		✓		A Site Layout Plan has been provided with the application drawings pack.
Plans, elevation, sections and cross sections		✓		Plans, elevations and cross sections have been provided with the application drawings pack, as necessary.
Wayleaves shown		✓		All relevant wayleaves have been provided with the application drawings pack, as necessary.

Scales appropriate		✓		All scales have been issued to An Coimisiún Pleanála prior to submission. No issues were raised.
EIAR				
Design Flexibility sought <ul style="list-style-type: none"> All turbine types 		✓		The turbine dimension range has been assessed throughout the EIAR where applicable.
Non-Technical Summary <ul style="list-style-type: none"> Provided as a standalone section 		✓		The Non-Technical Summary has been provided as a standalone document in Volume 1 of the EIAR.
Introduction				
Legislative Context		✓		Included in Section 1.2 of the EIAR.
Scoping Consultation		✓		Included in Section 2.5 and copies of scoping responses included in Appendix 2-1 of the EIAR.
Community Engagement Report		✓		Included as Appendix 2-4 of the EIAR
Methodology/methodologies for the assessment of the environmental factors and for the description and consideration of the significance of effects		✓		Discussed in Section 1.6, as well as all impact assessment chapters of the EIAR..
Study Area(s) and justification for same		✓		Included in Section 2.6.2 of the EIAR and discussed in all chapters.
Project Team (Author qualifications, experience and expertise)		✓		Included as Section 1.7 of the EIAR.
Technical Difficulties/Limitations		✓		Provided in impact assessment chapters of the EIAR.
Description of the Proposed development				
Detailed description (all stages) of the characteristics of the proposed development including use of the proposed development including use of natural resources, production of waste, emissions & disturbances		✓		Discussed in Chapter 4 of the EIAR as well as within all impact assessment chapters.
Construction Environmental Management Plan		✓		Provided as Appendix 4-5 of the EIAR.

Decommissioning Plan		✓		Provided as Appendix 4-7 of the EIAR.
Waste and Resource Management Plan		✓		Provided in Appendix 4-5 of the EIAR.
Consideration of Alternatives				
Site selection & design process		✓		Discussed in Section 3.3 of the EIAR.
Reasonable alternatives considered (Layout, scale, technologies, grid connection, turbine delivery, substation infrastructure, construction methodology etc.		✓		Discussed from Section 3.3 to 3.11 of the EIAR.
Population and Human Health				
Population & Settlement Patterns		✓		Discussed in Section 5.5 of the EIAR.
Economic Activity & Employment		✓		Discussed in Section 5.5.6 and 5.10 of the EIAR.
Tourism & Activities (inc. recreational trails)		✓		Discussed in Section 5.6 of the EIAR.
Human Health & Wellbeing (Reference Studies)		✓		Discussed in Section 5.7 and 5.8 of the EIAR.
Property Devaluation/House Price Study		✓		Discussed in Section 5.9 of the EIAR.
Biodiversity				
Derogations (Required/Obtained if applicable)	✓			No derogations are required.
Ecological Impact Assessment		✓		Discussed in Section 6.5 of the EIAR.
Biodiversity Enhancement Areas/Management Plan		✓		A Hen Harrier Enhancement Plan for the benefit of hen harrier and peat habitats is provided as Appendix 7-8 of the EIAR.
Invasive Species Management Plan		✓		Provided as Appendix 6-4 of the EIAR.
Terrestrial Surveys (Habitats & Ecology (inc protected flora, invasive plant species, mammals, amphibians and reptiles)		✓		Discussed in Sections 6.2 to 6.4 of the EIAR, as well as Appendix 6-1 of the EIAR.
Bat Surveys (inc Preliminary Roost Assessment Surveys, Bat activity transect surveys)		✓		Discussed in Appendix 6-2 of the EIAR.
Aquatic Surveys (Habitat & ecology (inc river habitat, macroinvertebrate, electro-fishing, fisheries))		✓		Discussed in Appendix 6-3 of the EIAR.

Ornithology				
Surveys (Vantage Point, Breeding & non-breeding, hinterland, Dusk, Walkover, Roost & Winter surveys)		✓		The bird survey effort is outlined in Appendix 7-2 of the EIAR.
Hen Harrier Assessment and habitat enhancement measures		✓		Discussed in Section 7.5.2 and enhancement measures provided as Appendix 7-8 of the EIAR.
Connectivity with European Sites		✓		Discussed in Section 7.5.5 of the EIAR. A standalone NIS and AASR is also included as part of this application.
Collision Risk Model (CRM) Assessment		✓		Provided as Appendix 7-6 of the EIAR.
Monitoring Programme		✓		Provided as Appendix 7-7 of the EIAR.
Cumulative Assessment		✓		Discussed in Section 7.10 of the EIAR.
Noise and Vibration				
Baseline Noise Levels		✓		Provided as Appendix 12-3 and Appendix 12-6 of the EIAR.
Map of all receptors within 4 x Tip of Turbines		✓		Included as Figure 12-2 of the EIAR.
Predicted Noise Levels		✓		Included as Appendix 12-7 of the EIAR.
Proposed Noise Limits (cumulative)		✓		A curtailment strategy is provided in Section 12.6.8.2 of the EIAR. The predicted noise levels associated with the Proposed Project, which takes into account other wind energy developments in the area, will be within best practice noise criteria curves recommended in Irish guidance 'Wind Energy Development Guidelines for Planning Authorities'.
Operational Noise Monitoring Proposal		✓		Discussed in Section 12.6.2.3 of the EIAR.

Mitigation Strategy for Operational Amplitude Modulation and Tonal Noises		✓		A noise complaint management protocol is included as Appendix 12-9 of the EIAR.
Cumulative Noise Assessment		✓		Assessed throughout Chapter 12 of the EIAR.
Shadow Flicker				
Shadow Flicker Analysis		✓		Discussed in Section 5.4 of the EIAR.
Wind Turbine Control Measures		✓		Discussed in Section 5.11.3.2.7 of the EIAR.
Air and Climate				
Carbon Impact Assessment including Embodied Energy Assessment and Climate Change Vulnerability Assessment		✓		Included in Section 11.5.3 and Appendix 11-1 of the EIAR.
Dust Generation/Emissions and Management		✓		Included in Section 10.4.2 of the EIAR.
Vehicle Emissions and Management		✓		Included in Section 10.4.2 of the EIAR.
Land, Soils & Geology				
Ground Condition Assessment (inc): <ul style="list-style-type: none"> • Description of Geology and Soil Types – maps • Ground Investigations Report • Site Investigations Report • LIDAR Survey • On site precipitation monitoring and use of climate data • Ground and surface water monitoring and in-situ hydraulic conductivity testing. 		✓		<ul style="list-style-type: none"> • Description of geology and soil types, including a map of soils is included in Section 8.3.3 of the EIAR • Site and Ground Investigations are discussed in the Geotechnical and Peat Stability Assessment included as Appendix 8-1 of the EIAR • LIDAR data was utilised in the preparation of the Geotechnical and Peat Stability Assessment, Peat and Spoil Management Plan and drainage/general site design. • Precipitation and climate data is considered in Section 9.3 of the EIAR.

				<ul style="list-style-type: none"> Surface Water impacts have been considered in Section 9.5.2.4. Groundwater has been considered in Section 9.5.2.3. Drilling revealed that due to the topographical and hydrogeological setting of the proposed borrow pits and turbine locations, local bedrock and lack of significant groundwater inflows, the potential for groundwater level drawdown impacts is considered negligible.
Geotechnical and Peat Stability Risk Assessment		✓		Included as Appendix 8-1 of the EIAR.
Peat and Spoil Management Plan		✓		Included as Appendix 4-3 of the EIAR.
Hydrology, Hydrogeology & Water Quality				
Hydrological Assessment		✓		Discussed within Section 9.2.1, 9.3 and 9.5 of the EIAR.
Hydrogeological Assessment		✓		Discussed within Section 9.3.4 of the EIAR.
Flood Risk Assessment		✓		Included as Appendix 9-1 of the EIAR.
Surface water/Drainage Management Plan		✓		Included as Appendix 4-7 of the EIAR.
Forestry felling and water quality		✓		Discussed in Section 9.5.2.1 of the EIAR.
Standalone Water Framework Directive Compliance Report		✓		Included as Appendix 9-3 of the EIAR.
Emergency Response Plan		✓		Included within Appendix 4-5 of the EIAR.
Water Quality Management Plan		✓		A surface Water Management Plan has been provided as Appendix 4-7 of the EIAR, which contains mitigation and monitoring measures related to water quality.

Drinking Water Source (UE and GWSS) Assessment		✓		Discussed in Section 9.5.2.17 of the EIAR.
Landscape & Visual				
Photomontages		✓		Included as Vol.2 of the EIAR.
Landscape Character Assessment		✓		Included in Section 14.4 of the EIAR.
Viewpoint Assessment		✓		Included as Appendix 14-3 of the EIAR.
ZTV Analysis		✓		Included in Section 14.3 of the EIAR.
Cumulative Assessment		✓		Included in Section 14.6 and 14.7 of the EIAR.
Traffic & Transportation				
Turbine Delivery Route		✓		The turbine Delivery route is discussed in Section 4.2.10 and 15.1.9 of the EIAR
Haul Route & Swept Path Analysis		✓		The Haul Route is proposed to follow the Turbine Delivery Route. The swept path analysis is provided in Appendix 15-3 of this EIAR
Traffic and Transport Assessment		✓		A traffic and Transport Assessment is provided in Section 15.1 of the EIAR
Traffic Management Plan (including Construction traffic)		✓		A Traffic Management Plan is provided as Appendix 15-2 of the EIAR.
Stage 1 Road Safety Audit		✓		A stage 1 Road Safety Audit is provided as Appendix 15-4 of the EIAR
Design Report (TII requirements)		✓		A Design Report (in accordance with DN-GEO-03030 TII requirements) is provided as Appendix 15-5 of the EIAR
Material Assets				
Gas/ESB networks		✓		Discussed in Section 15.2.4.2.1 of the EIAR
Telecommunications Impact Study		✓		Discussed in Section 15.2.4.2.3 of the EIAR

Aviation Review Statement (inc. full aeronautical assessment)		✓		Included as Appendix 15-5 of the EIAR.
Any other relevant material assets identified in consultation process	✓			
Cultural Heritage				
Heritage Impact Assessment & a Historic Landscape Character Assessment		✓		A heritage and historic landscape character assessment is provided in Sections 13.4 and 13.5 of this EIAR, as well as Appendix 13-6.
Archaeological Impact Assessment		✓		An archaeological Impact Assessment is discussed in Sections Section 13.4 and 13.5 of the EIAR.
Major Accidents and Disasters				
Construction Stage		✓		Assessed in Table 16-8 of Chapter 16 of the EIAR.
Operational Stage		✓		Assessed in Table 16-8 of Chapter 16 of the EIAR.
Impact of Climate Change		✓		Impacts of climate change, such as severe weather and flooding have been considered within the EIAR.
Cumulative Assessment				
Projects considered should be clearly identified and the location of the cumulative assessment clearly labelled within each Chapter as relevant		✓		This has been incorporated throughout all impact assessment chapters.
Interactions of the foregoing				
Description of interactions between factors		✓		Included throughout Chapter 17 of the EIAR.
Compendium of Mitigation Measures				
Intent expressed for the implementation of mitigation measures to be clearly set out as – ‘shall’		✓		Intent clearly defined with terms such as “shall” or “will” throughout the EIAR.
Commitments need to be expressed clearly and be specific				

				Mitigation measures are specified and detailed throughout all relevant chapters of the EIAR and associated appendices.
Appendices				
All appendices and sub appendices to be submitted in hard and soft copy. To include: <ul style="list-style-type: none"> Glossary of Terms Noise Survey Results & Calibration Certificates Material Volume Calculations Statement of Competency Other relevant documents 		✓		<ul style="list-style-type: none"> A Glossary of terms has been included in Volume 1 of the EIAR Included in Appendices 12-3 and 12-6 of the EIAR Included in Appendix 4-3, Peat and Spoil Management Plan A statement of authority has been included at the beginning of each EIAR chapter, and project team and competency of author included in Section 1.7 of Chapter 1
AA Screening Report				
Author qualifications, experience and expertise		✓		Included in Section 1.3 of the NIS/AASR
Methodology		✓		Included in Section 1.4 of the NIS/AASR
Zone of Influence (ZOI) and identification of relevant European Sites to be based on a Source-Pathway-Receptor Model using the precautionary principle.		✓		Table 4-1 of the NIS/AASR identifies Natura 2000 sites within the ZOI and is based on a Source-Pathway-Receptor Model using the precautionary principle.
Must include consideration of: the Carrowmore Point to Spanish Point and Islands Special Area of Conservation (Site Code:001021), the Carrowmore Dunes Special Area of Conservation (Site Code:002250) and the Mid-Clare Coast Special Protection Area (Site Code: 004182).		✓		These Natura Sites are considered in Table 4-1 of the NIS/AASR.
NIS				
Author qualifications, experience and expertise		✓		Included in Section 1.3 of the NIS/AASR

Methodology		✓		Included in Section 1.4 of the NIS/AASR
Collision Risk Modelling (CRM)		✓		Collision risk of SCI species considered throughout Section 5.1 of the NIS/AASR
Biodiversity & Ornithology Surveys for QI & SCI species and habitats in accordance with Best Practice.		✓		Survey methodologies are in accordance with best practice and detailed in Section 1.4.4 of the NIS/AASR
Consideration of relevant Land, soils & geology reports/assessments* <i>*As stipulated above for EIAR</i>		✓		Land Soils and Geology reports have been considered and the site specific peat and spoil management plan has been included as Appendix 4 of the NIS/AASR
Consideration of relevant Hydrological, hydrogeological & water reports/assessments* <i>*As stipulated above for EIAR</i>		✓		All hydrological, hydrogeological and water reports/assessments included in the EIAR have been considered and the site specific drainage design drawings have been appended to the report.
Compendium of Mitigation Measures (Intent expressed for implementation of mitigation measures – ‘shall’)		✓		This has been appended to the NIS/AASR
Appendices				
All appendices and sub appendices to be submitted in hard and soft copy		✓		All appendices and sub appendices have been submitted in soft and hard copies
Other Documents (To include):				
Civil Engineering Report		✓		
Site Entrances		✓		Discussed in Section 4.2.6 of the EIAR
Access Tracks		✓		Discussed in Section 4.2.2 of the EIAR
Wind Turbines		✓		Discussed in Section 4.2.1 of the EIAR
Cable routes & Connections		✓		Discussed in Section 4.2.4 and Section 4.3 of the EIAR
Substation (Compound & Buildings)		✓		Discussed in Section 4.2.3 of the EIAR

Meteorological Mast		✓		Discussed in Section 4.2.5 of the EIAR
Temporary construction compounds		✓		Discussed in Section 4.2.9 of the EIAR
Borrow Pits & Deposition Areas		✓		Discussed in Section 4.2.7 and 4.2.8 of the EIAR
Haul Route		✓		Included as the Turbine Delivery Route which is discussed in Section 4.2.10 of the EIAR
Turbine Delivery Route		✓		Discussed in Section 4.2.10 of the EIAR
Surface Water Design		✓		Discussed in Section 4.2.13 and Appendix 4-7 of the EIAR
Wastewater		✓		Discussed in Section 4.2.3 and Section 4.2.9 of the EIAR
Potable Water	✓			Discussed in Section 4.2.3, potable water will be supplied in the form of bottled water on Site. No water treatment is proposed on site.
Decommissioning & Restoration		✓		Discussed in Section 4.6 of the EIAR